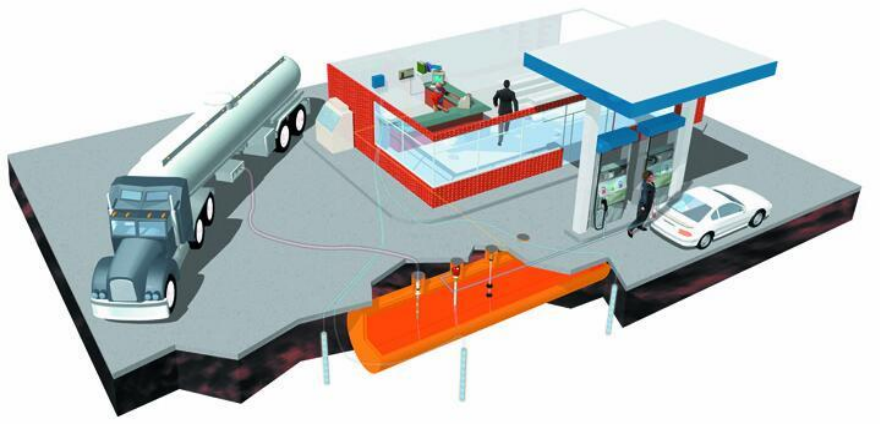
Compliance Management



By J.R. Roberts
August 1, 2013
www.tanknology.com

Tanknology

About Tanknology

- **Tanknology Inc.** is the leading provider of fuel system compliance testing solutions in the United States. We provide compliance and inspection services to nearly 50,000 sites and 3,000 customer annually. We support a diverse customer base, ranging from large National oil companies, hypermarketers, and logistics companies, to regional distributors and single site owner/operators across 50 states.

About Tanknology

At A Glance

- Founded in 1988
- Tested over 1 million tanks
- Fleet of 125 service vehicles
- Service 50 states
- Responsible for compliance management at over 11,000 sites nationwide.
- An Ever-Growing list of 20+ Alliance Partners Nationwide.
- 22 Licensees in more than 28 Countries Worldwide.

Tanknology Services

- **Compliance Testing**
  - Tank Line and Leak Detector
  - Helium Leak Pinpointing
  - Aboveground Tank Testing
  - Secondary Containment Testing
- **ATG Certifications**
  - System Installations
  - Operational Verifications
- **Cathodic Protection Services**
  - Impressed Current Systems
  - Sacrificial Anode
  - Design, Installation and Repair
  - PetroScope™ Video Inspection
- **Stage I and II Vapor Recovery**
  - Testing (A/L, PD, etc.) Maricopa County
  - PVVC (NESHAP Subpart CCCCCC)
  - Owner/Operator Training
- **Tank Deflection Analysis**
  - Proprietary Method

25 years 2013 Tanknology

Tanknology

Tanknology Services Cont.

- **Fuel Pure™ Fuel Filtration**
- **Ethanol Preparation Services**
  - Bottom Sweep
  - Water Injection and Removal
- **Site Inspection and Audit Services**
  - State Required Inspections (A/B Operator)
  - Customized Surveys
  - Compliance Inspections
  - Maintenance Assessments
- **Online Operator Training**
  - Class C Operators
- **Site Upgrades/Light Construction**
  - Spill Bucket Replacement
  - Sump and UDC Repair
- **Meter Calibration**

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Tanknology

Tanknology Service Contacts.

- Sales Manager- J.R. Roberts
  (602) 377-0033
  jroberts@tanknology.com

- Division VP- Mark Lindsey
  (951) 538-6205
  mlindsey@tanknology.com

- Scheduling- Jeff Kertis
  (800) 666-2176
  jkertis@tanknology.com

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Compliance Management

- Self Manage/Manage by Exception and wait for the NOV to arrive.

-OR-

- Implement a Proactive Compliance Program, Operator Training, Periodic Inspections and Required Testing

Compliance Management

- Self Manage/Manage by Exception.
  - Non-Compliance
  - Enforcement (NOV-Notice of Violation)
  - Penalties (???$$$/tank/day of violation)
  - Impacts Business
  - Uncontrolled Expense
  - Possible Environmental Impact

Remember…..One NOV from an Inspector could mean several return visits. You are now under a **Microscope** of continued compliance. Not to mention, the potential Penalty.

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Compliance Management

- A Good Proactive Compliance Program and/or Class A, B and C Operator Training Program.
  - Help Minimize and Control Possible Environmental Impact
  - Requirement for A, B, C Operators at every Gas Dispensing Facility, GDF.
  - Requirements for certification for each level of Operator
  - AZ approval for Operator Training Sources are still pending for A/B Operator. Class C operator training has been approved. See…http://www.usttraining.com/ (Energy Policy Act of 2005- Federal Mandate requires training at all levels by August 8, 2012).

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USTtraining

Class of Operator

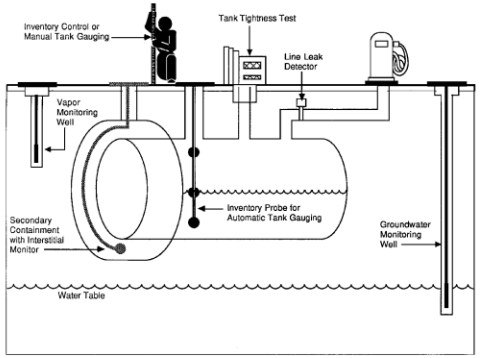
- Class A – Persons having **primary** responsibility for on-site operation and maintenance of the UST Systems.
- Class B – Persons having **daily** on-site operation and maintenance of UST Systems.
- Class C – **All** daily on-site **employees** having primary responsibility for addressing emergencies presented by a spill or release from an UST System

Who Participates?

- All employees working on or around fuel storage and dispensing facilities will complete training.
- Goal is to insure a trained person is on site during all open hours of operation.

Purpose of Program

- To maintain safe and controlled methods for storing and dispensing fuel.
- To keep accurate documentation of the handling, monitoring and maintenance of the fuel facility.



Record Keeping

- It is the responsibility of the owner/operator.
- To maintain on site the most current copies of all testing, certifications and permits. The minimum test records required during Inspections are the following:
  - Monitor Certification Test(Includes LD Test)
  - Tank Test
  - Line Test
  - Stage I and II Testing (Maricopa County Only-ADWM)
  - Other Test Requirements **Coming Soon**
    - Secondary Containment Test
    - Spill Bucket Test
  - All Record Storage

Compliance Management

Monitor Certification/LD Test

- This certification must have been performed during the last 12 month period.

MONITORING SYSTEM CERTIFICATION

For Use By All Jurisdictions Within the State of California

Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3 Title 23, California Code of Regulations

This form must be used to document testing and servicing of monitoring equipment. If more than one monitoring system control panel is installed at the facility, a separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

A. General Information

Facility Name: SAMS' CLUB # 4822 — City: MURRIETA — CA — Zip: 92563

Site Address: 40492 MURIETTA HOT SPRINGS — Contact Phone No: 696-4500

Date of Testing/Service: 10/03/2008

Facility Contact Person: MANAGER

Make/Model of Monitoring System: TLS350R — Work Order Number: 3162257

B. Inventory of Equipment Tested/Certified

Check the appropriate boxes to indicate specific equipment inspected/serviced

Tank ID: 87 NORTH			Tank ID: 87 SOUTH		
[X]	In-Tank Gauging Probe.	Model: MAG 2	[X]	In-Tank Gauging Probe.	Model: MAG 2
[X]	Annular Space or Vault Sensor.	Model: 303	[X]	Annular Space or Vault Sensor.	Model: 303
[X]	Piping Sump/Trench Sensor(s).	Model: 208	[X]	Piping Sump/Trench Sensor(s).	Model: 208
[X]	Fill Sump Sensor(s).	Model: 208	[X]	Fill Sump Sensor(s).	Model: 208
[X]	Mechanical Line Leak Detector.	Model: FX1V	[X]	Mechanical Line Leak Detector.	Model: FX1V
[ ]	Electronic Line Leak Detector.	Model:	[ ]	Electronic Line Leak Detector.	Model:
[X]	Tank Overfill/High-Level Sensor.	Model: EXTERNAL ALARM	[X]	Tank Overfill/High-Level Sensor.	Model: EXTERNAL ALARM
[X]	Other (specify equipment type and model in Section E on page 2).		[ ]	Other (specify equipment type and model in Section E on page 2).	
Tank ID: 91			Tank ID:		
[X]	In-Tank Gauging Probe.	Model: MAG 2	[ ]	In-Tank Gauging Probe.	Model:
[X]	Annular Space or Vault Sensor.	Model: 303	[ ]	Annular Space or Vault Sensor.	Model:
[X]	Piping Sump/Trench Sensor(s).	Model: 208	[ ]	Piping Sump/Trench Sensor(s).	Model:
[X]	Fill Sump Sensor(s).	Model: 208	[ ]	Fill Sump Sensor(s).	Model:
[X]	Mechanical Line Leak Detector.	Model: FX1V	[ ]	Mechanical Line Leak Detector.	Model:
[ ]	Electronic Line Leak Detector.	Model:	[ ]	Electronic Line Leak Detector.	Model:
[X]	Tank Overfill/High-Level Sensor.	Model: EXTERNAL ALARM	[ ]	Tank Overfill/High-Level Sensor.	Model:
[ ]	Other (specify equipment type and model in Section E on page 2).		[ ]	Other (specify equipment type and model in Section E on page 2).	
Dispenser ID: 1-12			Dispenser ID:		
[X]	Dispenser Containment Sensor(s).	Model: 208	[ ]	Dispenser Containment Sensor(s).	Model:
[X]	Shear Valve(s).		[ ]	Shear Valve(s).	
[ ]	Dispenser Containment Float(s) and Chain(s).		[ ]	Dispenser Containment Float(s) and Chain(s).	
Dispenser ID:			Dispenser ID:		
[ ]	Dispenser Containment Sensor(s).	Model:	[ ]	Dispenser Containment Sensor(s).	Model:
[ ]	Shear Valve(s).		[ ]	Shear Valve(s).	
[ ]	Dispenser Containment Float(s) and Chain(s).		[ ]	Dispenser Containment Float(s) and Chain(s).	
Dispenser ID:			Dispenser ID:		
[ ]	Dispenser Containment Sensor(s).	Model:	[ ]	Dispenser Containment Sensor(s).	Model:
[ ]	Shear Valve(s).		[ ]	Shear Valve(s).	
[ ]	Dispenser Containment Float(s) and Chain(s).		[ ]	Dispenser Containment Float(s) and Chain(s).	

* If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification

I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers' guidelines. Attached to this certification is information (e.g.manufacturers' checklists) necessary to verify that this information is correct. and a Site Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the (Check all that apply): [ ] System set-up [X] Alarm history report

Technician Name (print): WILLIAM ROGERS — Signature: William Rogers

Certification No.: A29384 — License No.: 743190 (Class 'A' General Engineering Contractor License)

Testing Company Name: Tanknology — Phone No.: (800) 800-4639

Site Address: 11000 N. MoPac Expressway, suite 500, Austin, TX 78759 — Date of Testing/Servicing: 10/03/2008

Monitoring System Certification — Page 1 of 3 — Based on CA form dated 03/01

Monitoring System Certification

Site Address: 40492 MURIETTA HOT SPRINGS — Date of Testing/Service: 10/03/2008

D. Results of Testing/Servicing

Software Version Installed: 324.03

Complete the following checklist:

[X] Yes	[ ] No*		Is the audible alarm operational?
[X] Yes	[ ] No*		Is the visual alarm operational?
[X] Yes	[ ] No*		Were all sensors visually inspected, functionally tested, and confirmed operational?
[X] Yes	[ ] No*		Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
[ ] Yes	[ ] No*	[X] N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
[X] Yes	[ ] No*	[ ] N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shut-down? (check all that apply) [X] Sump/Trench Sensors; [X] Dispenser Containment Sensors. Did you confirm positive shut-down due to leaks and sensor failure/disconnection? [X] Yes [ ] No
[X] Yes	[ ] No*	[ ] N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e.: no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill point(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? 90 %
[ ] Yes*	[X] No		Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
[ ] Yes*	[X] No		Was liquid found inside any secondary containment systems designed as dry systems? (check all that apply) [ ] Product; [ ] Water. If yes, describe causes in Section E, below.
[X] Yes	[ ] No*		Was monitoring system set-up reviewed to ensure proper settings? Attach set-up reports, if applicable.
[X] Yes	[ ] No*		Is all monitoring equipment operational per manufacturers' specifications?

* In Section E below, describe how and when these deficiences were or will be corrected.

E. Comments:

Monitoring System Certification — Page 2 of 3 — Based on CA form dated 03/01

Monitoring System Certification

Site Address: 40492 MURIETTA HOT SPRINGS — Date of Testing/Service: 10/03/2008

F. In-Tank Gauging / SIR Equipment

[ ] Check this box if tank gauging is used only for inventory control.

[ ] Check this box if no tank gauging or SIR equipment is installed.

Check this box if no tank gauging or SIR equipment is installed.

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

[X] Yes	[ ] No*	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
[X] Yes	[ ] No*	Were all tank gauging probes visually inspected for damage and residue buildup?
[X] Yes	[ ] No*	Was accuracy of system product level readings tested?
[X] Yes	[ ] No*	Was accuracy of system water level readings tested?
[X] Yes	[ ] No*	Were all probes reinstated properly?
[X] Yes	[ ] No*	Were all items on the equipment manufacturers' maintenance checklist completed?

* In the Section H, below, describe how and when these deficiencies were or will be corrected.

G. Line Leak Detectors (LLD) :

[ ] Check this box if LLDs are not installed.

Complete the following checklist:

[X] Yes	[ ] No*	[ ] NA	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? (Check all that apply) Simulated leak rate: [X] 3 g.p.h [ ] 0.1 g.p.h [ ] 0.2 g.p.h
[X] Yes	[ ] No*		Were all LLDs confirmed operational and accurate within regulatory requirements?
[X] Yes	[ ] No*		Was the testing apparatus properly calibrated?
[X] Yes	[ ] No*	[ ] N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
[ ] Yes	[ ] No*	[X] N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
[ ] Yes	[ ] No*	[X] N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
[ ] Yes	[ ] No*	[X] N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
[ ] Yes	[ ] No*	[X] N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
[X] Yes	[ ] No*		Were all items on the equipment manufacturers' maintenance checklist completed?

* In the Section H, below, describe how and when these deficiencies were or will be corrected.

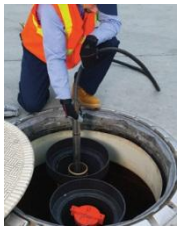
H. Comments:

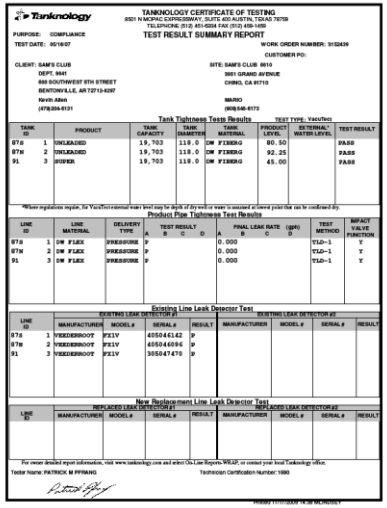
Page 3 of 3 — Based on CA form dated 03/01

Compliance Management

Tank Testing

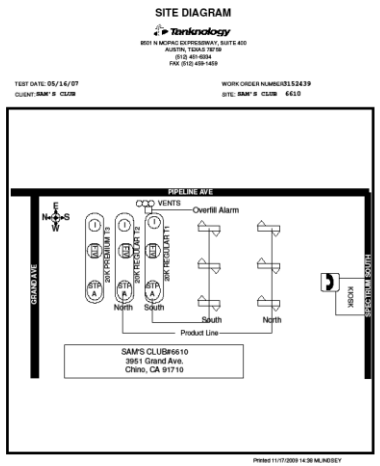
- This may have been done at startup on double walled tanks.
- Required annually on Single walled tanks that do not have any form of leak detection in place.
- Must have most current test available.





TANKNOLOGY CERTIFICATE OF TESTING

TEST RESULT SUMMARY REPORT



SITE DIAGRAM

Tanknology

Overfill Alarm

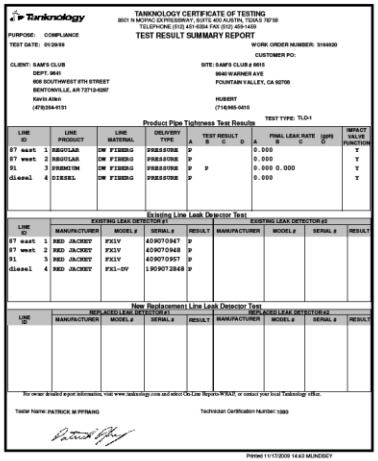
Product Line

SAM'S CLUB#6610
3951 Grand Ave.
Chino, CA 91710

Compliance Management

Line Tests

- This may have been done at startup on double walled lines.
- Normally done with Monitor Certification every 12 months if lines are single wall.
- Must have most current test available.

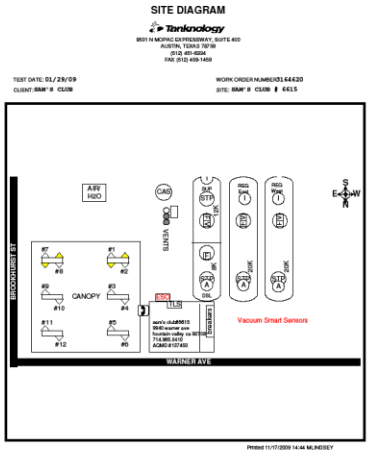

TANKNOLOGY CERTIFICATE OF TESTING

TEST RESULT SUMMARY REPORT

Product Pipe Tightness Test Results

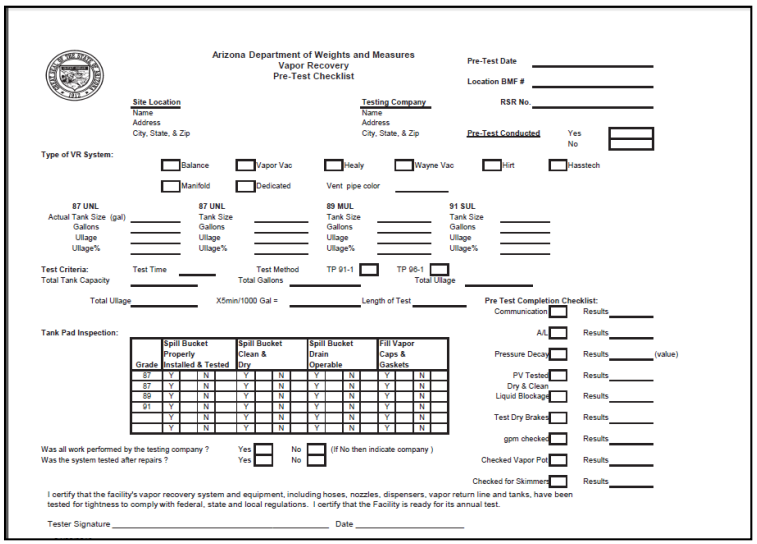
Existing Line Leak Detector Test

New Replacement Line Leak Detector Test


SITE DIAGRAM

Stage I and II Testing

- This testing must be done annually within the same month every year(Maricopa County Only).
  - Pressure Decay Test(TP 91-1 or TP 96-1)
  - Liquid Blockage Test (TP 201.4)
  - Air to Liquid Ratio Test (TP 201.5)



Arizona Department of Weights and Measures
Vapor Recovery
Pre-Test Checklist

Pre-Test Date
Location BMF #
RSR No.

Site Location
Name
Address
City, State, & Zip

Testing Company
Name
Address
City, State, & Zip

Pre-Test Conducted Yes / No

Type of VR System:
Balance | Vapor Vac | Healy | Wayne Vac | Hirt | Hasstech
Manifold | Dedicated | Vent pipe color

87 UNL	87 UNL	89 MUL	91 SUL
Actual Tank Size (gal)	Tank Size	Tank Size	Tank Size
Gallons	Gallons	Gallons	Gallons
Ullage	Ullage	Ullage	Ullage
Ullage%	Ullage%	Ullage%	Ullage%

Test Criteria: Test Time ____ Test Method TP 91-1 ☐ TP 96-1 ☐
Total Tank Capacity ____ Total Gallons ____ Total Ullage ____
Total Ullage ____ X5min/1000 Gal = ____ Length of Test ____

Tank Pad Inspection:

Grade	Spill Bucket Properly Installed & Tested	Spill Bucket Clean & Dry	Spill Bucket Drain Operable	Fill Vapor Caps & Gaskets
87	Y N	Y N	Y N	Y N
87	Y N	Y N	Y N	Y N
89	Y N	Y N	Y N	Y N
91	Y N	Y N	Y N	Y N
	Y N	Y N	Y N	Y N

Was all work performed by the testing company ? Yes ☐ No ☐ (If No then indicate company)
Was the system tested after repairs ? Yes ☐ No ☐

Pre Test Completion Checklist:
Communication ☐ Results ____
Alt. ☐ Results ____
Pressure Decay ☐ Results ____ (value)
PV Tested Dry & Clean ☐ Results ____
Liquid Blockage ☐ Results ____
Test Dry Brakes ☐ Results ____
gpm checked ☐ Results ____
Checked Vapor Pot ☐ Results ____
Checked for Skimmers ☐ Results ____

I certify that the facility's vapor recovery system and equipment, including hoses, nozzles, dispensers, vapor return line and tanks, have been tested for tightness to comply with federal, state and local regulations. I certify that the Facility is ready for its annual test.

Tester Signature ____ Date ____

Compliance Management

Other Testing(Secondary Containment)

- Secondary containment tested every 3 years or continuous monitoring required.
  - Phased in over 3 years based on tank install date.

SWRCB, January 2002 Page 1.

Secondary Containment Testing Report Form

This form is intended for use by contractors performing periodic testing of UST secondary containment systems. Use the appropriate pages of this form to report results for all components tested. The completed form, written test procedures, and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name: SAM'S 6619	Date of Testing: 01/21/2009
Facility Address: 951 NORTH MILLIKEN AVE , ONTARIO, CA, 91764	
Facility Contact: STEVE	Phone: (909) 476-9259
Date Local Agency Was Notified of Testing: / /	
Name of Local Agency Inspector (if present during testing):	

2. TESTING CONTRACTOR INFORMATION

Company Name: TANKNOLOGY, INC.	
Technician Conducting Test: JEFFERY SHANKLE	
Credentials: ☐ CSLB Licensed Contractor ☐ SWRCB Licensed Tank Tester	
License Type: ICC	License Number: 8008455-UT

Manufacturer Training

Manufacturer	Component(s)	Date Training Expires
Franklin Fueling	INCON #232738761	10/01/2010
		/ /
		/ /
		/ /

3. SUMMARY OF TEST RESULTS

Component	Pass	Fail	Not Tested	Repairs Made	Component	Pass	Fail	Not Tested	Repairs Made
UDC 1-2	X								
UDC 1-2	X								
UDC 3-4	X								
UDC 3-4	X								
UDC 5-6	X								
UDC 5-6	X								
UDC 7-8	X								
UDC 7-8	X								

If hydrostatic testing was performed, describe what was done with the water after completion of test:

Left onsite in drums.

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

To the best of my knowledge, the facts stated in this document are accurate and in full compliance with legal requirements

Technician's Signature: _____ Date: 01/21/2009

SWRCB, January 2002 Page 2.

7. UNDER-DISPENSER CONTAINMENT (UDC) TESTING

Test Method Developed By: ☐ UDC Manufacturer ☒ Industry Standard ☐ Professional Engineer ☐ Other (Specify)

Test Method Used: ☐ Pressure ☐ Vacuum ☒ Hydrostatic ☐ Other (Specify)

Test Equipment Used: INCON TS-STS Equipment Resolution:

	UDC# 1-2	UDC# 1-2	UDC# 3-4	UDC# 3-4
UDC Manufacturer:	Gilbarco	Gilbarco	Gilbarco	Gilbarco
UDC Material:	FRP	FRP	FRP	FRP
UDC Depth:	16"	16"	16"	16"
Height from UDC Top to Top of Highest Piping Penetration:	9"	9"	9"	9"
Height from UDC Top to Lowest Electrical Penetration:	6"	6"	6"	6"
Condition of UDC prior to testing:	OK	OK	OK	OK
Portion of UDC Tested: [1]	11"	11"	11"	11"
Does turbine shut down when sump sensor detects liquid (both product and water)?*	☐Yes ☐No ☒NA	☐Yes ☐No ☒NA	☐Yes ☐No ☒NA	☐Yes ☐No ☒NA
Turbine shutdown response time:				
Is system programmed for fail-safe shutdown?*	☐Yes ☐No ☒NA	☐Yes ☐No ☒NA	☐Yes ☐No ☒NA	☐Yes ☐No ☒NA
Was fail-safe verified to be operational?*	☐Yes ☐No ☒NA	☐Yes ☐No ☒NA	☐Yes ☐No ☒NA	☐Yes ☐No ☒NA
Wait time between applying pressure/vacuum/water and starting test:	15 Mins	15 Mins	15 Mins	15 Mins
Test Start Time:	07:58 AM	08:15 AM	07:58 AM	08:15 AM
Initial Reading (R1):	6.2840	6.2834	5.9416	5.9420
Test End Time:	08:13 AM	08:30 AM	08:13 AM	08:30 AM
Final Reading (R2):	6.2835	6.2833	5.9418	5.9423
Test Duration:	15 Mins	15 Mins	15 Mins	15 Mins
Change in Reading (R2 - R1):	.0005	.0001	.0002	.0003
Pass/Fail Threshold or Criteria:	.0020	.0020	.0020	.0020
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail
Was sensor removed for testing?	☒Yes ☐No ☐NA	☒Yes ☐No ☐NA	☒Yes ☐No ☐NA	☒Yes ☐No ☐NA
Was sensor properly replaced and verified functional after testing?	☒Yes ☐No ☐NA	☒Yes ☐No ☐NA	☒Yes ☐No ☐NA	☒Yes ☐No ☐NA

Comments - *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

[1] If the entire depth of the UDC is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire UDC must be tested. (See SWRCB LG-160)

SWRCB, January 2002 Page 3.

7. UNDER-DISPENSER CONTAINMENT (UDC) TESTING

Test Method Developed By: ☐ UDC Manufacturer ☒ Industry Standard ☐ Professional Engineer ☐ Other (Specify)

Test Method Used: ☐ Pressure ☐ Vacuum ☒ Hydrostatic ☐ Other (Specify)

Test Equipment Used: INCON TS-STS Equipment Resolution:

	UDC# 5-6	UDC# 5-6	UDC# 7-8	UDC# 7-8
UDC Manufacturer:	Gilbarco	Gilbarco	Gilbarco	Gilbarco
UDC Material:	FRP	FRP	FRP	FRP
UDC Depth:	16"	16"	16"	16"
Height from UDC Top to Top of Highest Piping Penetration:	9"	9"	9"	9"
Height from UDC Top to Lowest Electrical Penetration:	6"	6"	6"	6"
Condition of UDC prior to testing:	OK	OK	OK	OK
Portion of UDC Tested: [1]	11"	11"	11"	11"
Does turbine shut down when sump sensor detects liquid (both product and water)?*	☐Yes ☐No ☒NA	☐Yes ☐No ☒NA	☐Yes ☐No ☒NA	☐Yes ☐No ☒NA
Turbine shutdown response time:				
Is system programmed for fail-safe shutdown?*	☐Yes ☐No ☒NA	☐Yes ☐No ☒NA	☐Yes ☐No ☒NA	☐Yes ☐No ☒NA
Was fail-safe verified to be operational?*	☐Yes ☐No ☒NA	☐Yes ☐No ☒NA	☐Yes ☐No ☒NA	☐Yes ☐No ☒NA
Wait time between applying pressure/vacuum/water and starting test:	15 Mins	15 Mins	15 Mins	15 Mins
Test Start Time:	07:58 AM	08:15 AM	07:58 AM	08:15 AM
Initial Reading (R1):	4.2791	4.2787	5.8819	5.8812
Test End Time:	08:13 AM	08:30 AM	08:13 AM	08:30 AM
Final Reading (R2):	4.2787	4.2786	5.8812	5.8810
Test Duration:	15 Mins	15 Mins	15 Mins	15 Mins
Change in Reading (R2 - R1):	.0004	.0001	.0007	.0002
Pass/Fail Threshold or Criteria:	.0020	.0020	.0020	.0020
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail
Was sensor removed for testing?	☒Yes ☐No ☐NA	☒Yes ☐No ☐NA	☒Yes ☐No ☐NA	☒Yes ☐No ☐NA
Was sensor properly replaced and verified functional after testing?	☒Yes ☐No ☐NA	☒Yes ☐No ☐NA	☒Yes ☐No ☐NA	☒Yes ☐No ☐NA

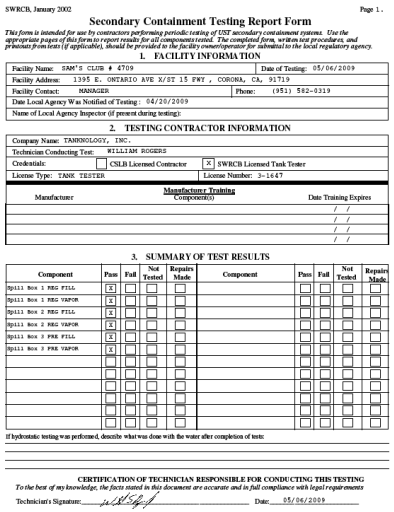
Comments - *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

[1] If the entire depth of the UDC is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire UDC must be tested. (See SWRCB LG-160)

Compliance Management

Other Testing(Spill Bucket Testing)

- Fill spill buckets.
- This test can be done with the monitor certification.
- Must be done once every 12 months.



SWRCB, January 2002 Page 1.

Secondary Containment Testing Report Form

This form is intended for use by contractors performing periodic testing of UST secondary containment systems. Use the appropriate pages of this form to report results for all components tested. The completed form, written test procedures, and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name: SAM'S CLUB # 4709	Date of Testing: 05/06/2009
Facility Address: 1395 E. ONTARIO AVE X/ST 15 FWY , CORONA, CA, 91719	
Facility Contact: MANAGER	Phone: (951) 582-0319
Date Local Agency Was Notified of Testing: 04/20/2009	
Name of Local Agency Inspector (if present during testing):	

2. TESTING CONTRACTOR INFORMATION

Company Name: TANKNOLOGY, INC.	
Technician Conducting Test: WILLIAM ROGERS	
Credentials: [ ] CSLB Licensed Contractor [X] SWRCB Licensed Tank Tester	
License Type: TANK TESTER	License Number: 3-1647

Manufacturer	Manufacturer Training Component(s)	Date Training Expires
		/ /
		/ /
		/ /
		/ /

3. SUMMARY OF TEST RESULTS

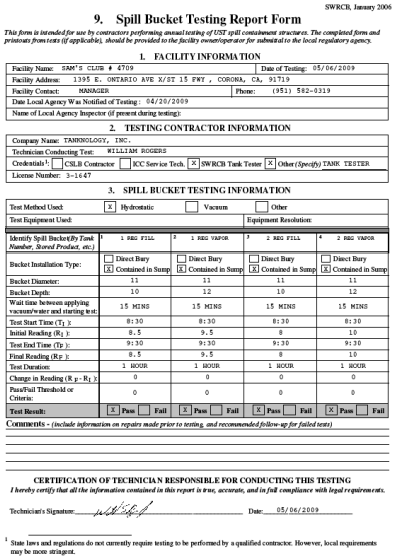
Component	Pass	Fail	Not Tested	Repairs Made	Component	Pass	Fail	Not Tested	Repairs Made
Spill Box 1 REG FILL	X								
Spill Box 1 REG VAPOR	X								
Spill Box 2 REG FILL	X								
Spill Box 2 REG VAPOR	X								
Spill Box 3 PRE FILL	X								
Spill Box 3 PRE VAPOR	X								

If hydrostatic testing was performed, describe what was done with the water after completion of tests:

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

To the best of my knowledge, the facts stated in this document are accurate and in full compliance with legal requirements

Technician's Signature: _____ Date: 05/06/2009



SWRCB, January 2006

9. Spill Bucket Testing Report Form

This form is intended for use by contractors performing annual testing of UST spill containment structures. The completed form and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name: SAM'S CLUB # 4709	Date of Testing: 05/06/2009
Facility Address: 1395 E. ONTARIO AVE X/ST 15 FWY , CORONA, CA, 91719	
Facility Contact: MANAGER	Phone: (951) 582-0319
Date Local Agency Was Notified of Testing: 04/20/2009	
Name of Local Agency Inspector (if present during testing):	

2. TESTING CONTRACTOR INFORMATION

Company Name: TANKNOLOGY, INC.	
Technician Conducting Test: WILLIAM ROGERS	
Credentials[1]: [ ] CSLB Contractor [ ] ICC Service Tech. [X] SWRCB Tank Tester [X] Other *(Specify)* TANK TESTER	
License Number: 3-1647	

3. SPILL BUCKET TESTING INFORMATION

Test Method Used:	[X] Hydrostatic	[ ] Vacuum	[ ] Other	
Test Equipment Used:			Equipment Resolution:	
Identify Spill Bucket *(By Tank Number, Stored Product, etc.)*	1 1 REG FILL	2 1 REG VAPOR	3 2 REG FILL	4 2 REG VAPOR
Bucket Installation Type:	[ ] Direct Bury [X] Contained in Sump	[ ] Direct Bury [X] Contained in Sump	[ ] Direct Bury [X] Contained in Sump	[ ] Direct Bury [X] Contained in Sump
Bucket Diameter:	11	11	11	11
Bucket Depth:	10	12	10	12
Wait time between applying vacuum/water and starting test:	15 MINS	15 MINS	15 MINS	15 MINS
Test Start Time (Ti):	8:30	8:30	8:30	8:30
Initial Reading (R_I):	8.5	9.5	8	10
Test End Time (Tf):	9:30	9:30	9:30	9:30
Final Reading (R_F):	8.5	9.5	8	10
Test Duration:	1 HOUR	1 HOUR	1 HOUR	1 HOUR
Change in Reading ($R_F - R_I$):	0	0	0	0
Pass/Fail Threshold or Criteria:	0	0	0	0
Test Result:	[X] Pass [ ] Fail	[X] Pass [ ] Fail	[X] Pass [ ] Fail	[X] Pass [ ] Fail

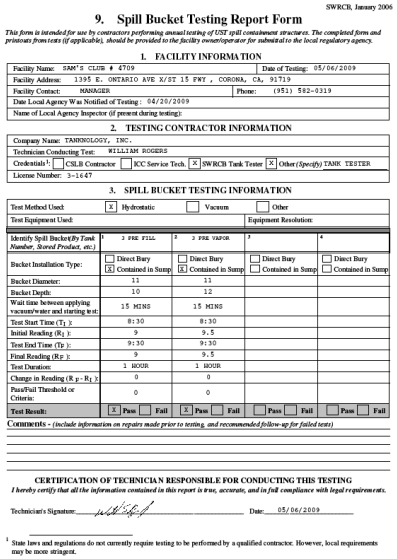
Comments - *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

I hereby certify that all the information contained in this report is true, accurate, and in full compliance with legal requirements.

Technician's Signature: _____ Date: 05/06/2009

[1] State laws and regulations do not currently require testing to be performed by a qualified contractor. However, local requirements may be more stringent.



SWRCB, January 2006

9. Spill Bucket Testing Report Form

This form is intended for use by contractors performing annual testing of UST spill containment structures. The completed form and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name: SAM'S CLUB # 4709	Date of Testing: 05/06/2009
Facility Address: 1395 E. ONTARIO AVE X/ST 15 FWY , CORONA, CA, 91719	
Facility Contact: MANAGER	Phone: (951) 582-0319
Date Local Agency Was Notified of Testing: 04/20/2009	
Name of Local Agency Inspector (if present during testing):	

2. TESTING CONTRACTOR INFORMATION

Company Name: TANKNOLOGY, INC.	
Technician Conducting Test: WILLIAM ROGERS	
Credentials[1]: [ ] CSLB Contractor [ ] ICC Service Tech. [X] SWRCB Tank Tester [X] Other *(Specify)* TANK TESTER	
License Number: 3-1647	

3. SPILL BUCKET TESTING INFORMATION

Test Method Used:	[X] Hydrostatic	[ ] Vacuum	[ ] Other	
Test Equipment Used:			Equipment Resolution:	
Identify Spill Bucket *(By Tank Number, Stored Product, etc.)*	1 3 PRE FILL	2 3 PRE VAPOR	3	4
Bucket Installation Type:	[ ] Direct Bury [X] Contained in Sump	[ ] Direct Bury [X] Contained in Sump	[ ] Direct Bury [ ] Contained in Sump	[ ] Direct Bury [ ] Contained in Sump
Bucket Diameter:	11	11		
Bucket Depth:	10	12		
Wait time between applying vacuum/water and starting test:	15 MINS	15 MINS		
Test Start Time (Ti):	8:30	8:30		
Initial Reading (R_I):	9	9.5		
Test End Time (Tf):	9:30	9:30		
Final Reading (R_F):	9	9.5		
Test Duration:	1 HOUR	1 HOUR		
Change in Reading ($R_F - R_I$):	0	0		
Pass/Fail Threshold or Criteria:	0	0		
Test Result:	[X] Pass [ ] Fail	[X] Pass [ ] Fail	[ ] Pass [ ] Fail	[ ] Pass [ ] Fail

Comments - *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

I hereby certify that all the information contained in this report is true, accurate, and in full compliance with legal requirements.

Technician's Signature: _____ Date: 05/06/2009

[1] State laws and regulations do not currently require testing to be performed by a qualified contractor. However, local requirements may be more stringent.

Compliance Management

Best Practice-
Record Storage

- Keep copies of all tests, certifications and permits in one location.
- Keep all test records in chronological order. (by date, newest to oldest)
- Keep one Binder for Environmental
- Keep one Binder for Air Quality(ADWM)

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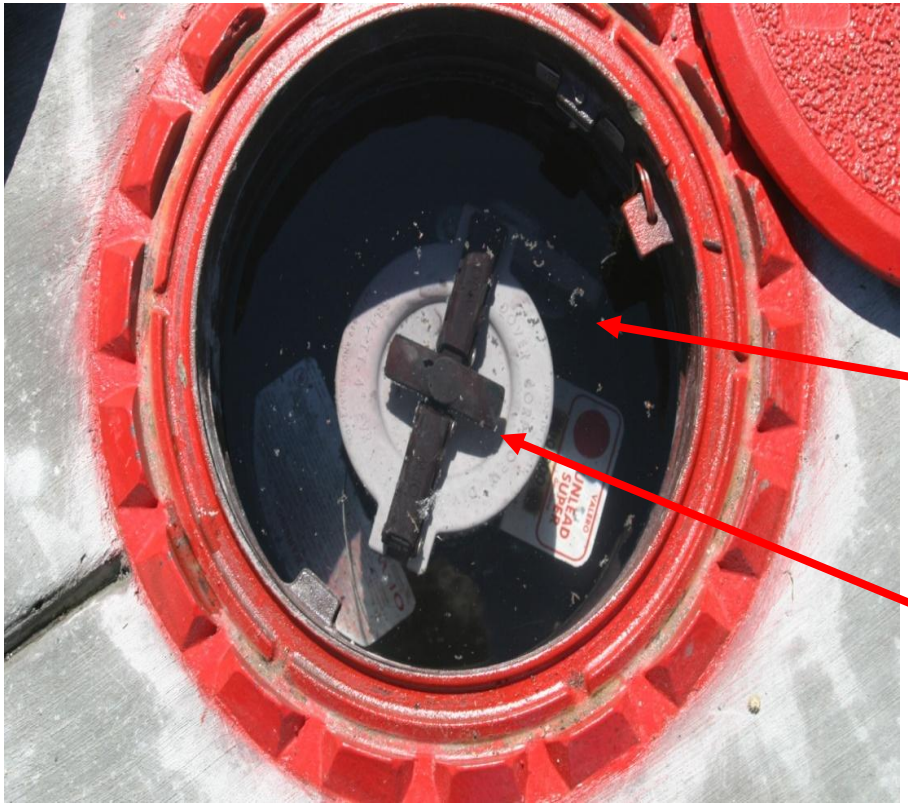
Best Practice- Hazardous Waste

- Remember, all liquid and debris removed from any fuel area is to be treated as a hazardous waste and disposed of properly.
- Place it in your hazmat barrels located on each site.
- Make sure hazmat labels are placed on containers and filled out properly

Best Practice-Spill & Vapor Buckets

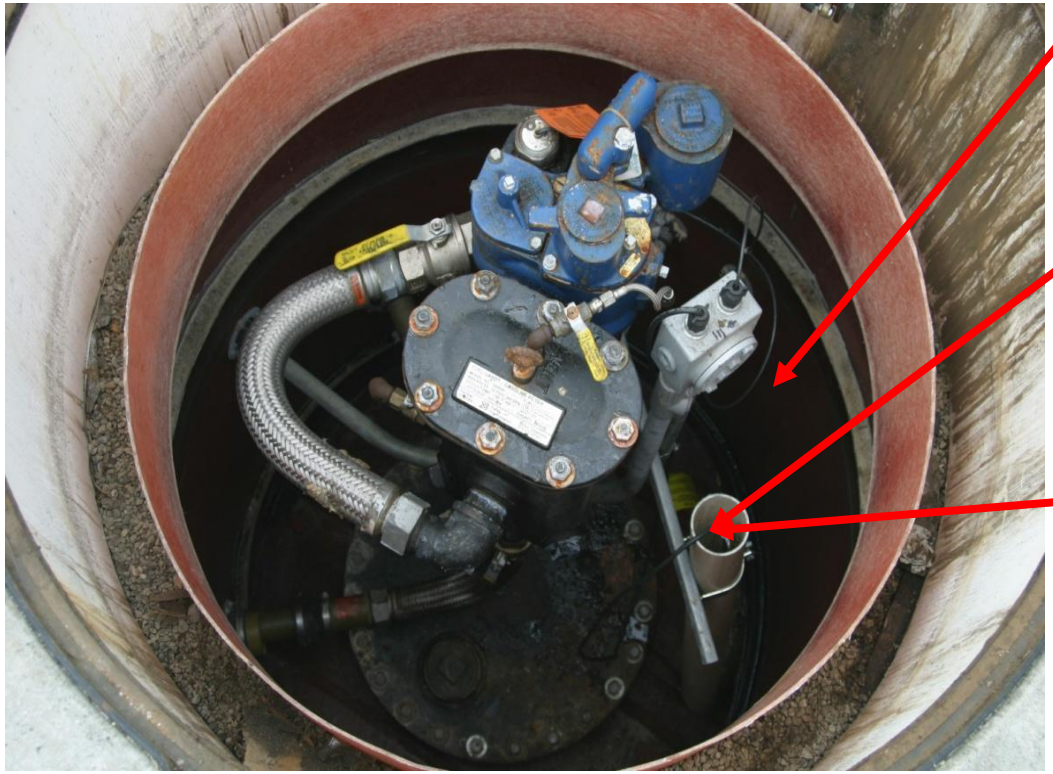
Premium Fill Spill Bucket



- Spill & Vapor Buckets Must be kept Clean & Dry At all times
- Remove any standing liquid and/or debris
- Check caps for tight seal

Best Practice-
Tank Sumps

STP Sump



- Sump must be kept clean and dry.
- Sensor must be at the lowest point.
- Sensor must be in a straight up and down position.

Best Practice- Dispensers

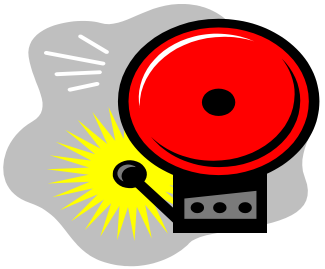
- Dispenser pan must be kept clean and dry.
- Check hanging hardware for cracks or leaks. (hoses, nozzles, break-a-ways etc)
- Sensor must be at lowest point.
- Sensor must be straight up and down.

Best Practice-
Monitor Panel

- You must perform a daily inspection (daily check) of your monitor system. (Veeder Root or Other Monitor System)
- This inspection consists of a system test.
- You must log this test Daily or Save Tape.

Best Practice-Alarm Log Entry

- Enter Daily check information.
- Enter all alarms and warnings.
- If follow-up needed, enter all necessary information in Repair Log
- Enter follow-up information as it is completed



Sample of Daily Monitor Inspection Log

HAZARDOUS MATERIALS MONITORING SYSTEM INSPECTION FORM

The Hazardous Materials Storage Ordinance (HMSO) requires that hazardous materials electronic monitoring systems be tested and inspected monthly, at a minimum, to ensure that they are in working order. In the case of tanks holding hazardous wastes, State law requires that such tests and inspections be performed daily. The HMSO requires that these inspections and tests be documented. This form is used to document inspection and testing of the following monitoring system:

Manufacturer Name and Model No. of System: _____

Location of System Control Panel: _____

Inspection Date (MM/DD/YY)	Inspector's Initials	System Has Power	All Functions Normal	Audible & Visual Alarms Test OK	Comments/Corrective Actions

Explain any problems found and corrective actions taken in the "Comments" section.
This log is part of the facility operating record and must be kept for a minimum of three (3) years.

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Compliance Management

Sample Alarm Log

Company Sam's Club #8529 Location: Fresno, Ca Month: 6/05

Date	Daily Ck	Initials	Time	Alarm	Reset	Action Taken	Signature
6/15/2005	OK	MTL			Y/N		
6/16/2005	OK	MTL			Y/N		
6/16/2005			11:30	L1	Y(N)	Notified Mngr, Called Tanknology,see repair log	Mike Lovesque
6/17/2005	OK	MTL			Y/N		
6/18/2005	OK	MTL			Y/N		
6/19/2005	OK	MTL			Y/N		
6/20/2005	OK	JC			Y/N		
6/21/2005	OK	JC			Y/N		
6/22/2005	OK	JC			Y/N		
6/23/2005	OK	MTL			Y/N		
					Y/N		
					Y/N		
					Y/N		
					Y/N		
					Y/N		
					Y/N		
					Y/N		
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					Y/N		
					Y/N		
					Y/N		
					Y/N		
					Y/N		
					Y/N		
					Y/N		

LIST ALL ALARMS INCLUDING DATE, TIME, ACTION TAKEN AND SIGNATURE OF PERSON ACKNOWLEDGING ALARM / DAILY CK & INITIALS

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Keep Accurate Records

- Your Compliance Program is a partnership between all involved at a GDF. If followed it can keep you and your team safe, compliant and protect our environment.
- All reporting and records kept are there to help and remind all involved of any situations which need attention. Everyone handling fuel needs to always be aware of SAFETY.

Compliance Management

Benefits of Compliance Management

- **Compliance in Arizona** vs. Non-Compliance
- **NTC** vs. NOV
- **No penalty** vs. Potential Penalty
- **Controlled Impact to Business**
- **Controlled Expense**
- **Control Environmental Impact**

Every Presentation Needs A Happy Ending-Questions?